

APDES INSPECTION REPORT

Alaska Department of Environmental Conservation

Division of Water 555 Cordova St., Anchorage, AK 99501

ADEC APDES Inspection Form Last updated (4/08)

Phone: (907) 269-7556 Fax: (907) 334-2415

Section A: General Data								
Inspection Date	Permit #	Borough			Weather		Facility Type	
12/16/2008	AKR05A703	Kenai	Resurrection Bay	-	Current Conditions:		Industrial	
		Peninsula			ear skies, ~20°F, light			
				1	nds			
					ys since last	inahaa.7		
					ecipitation >0.1 2/09/2008)	inches: <u>7</u>		
Discharges to: Surface Water ☑ Ground Water ☐ A					nnounced Inspection (20 min. notice)			
Section B: Facility Data								
Name and Locati			Entry Time	Permit Eff	fective Date			
Aurora Energy Se	rvices, LLC	Loc: Lat:			14:00	09/25/2004		
903 Port Avenue		Long:			Exit Time	Permit Expiration Date		
Seward, AK 99644		Source: not recorded			15:00	Administratively		
						extended	d	
On-Site Representative					Additional Participants:			
Vic Stoltz, General For	reman				Brent Andrews, ADEC			
					Kara Kusche, ADEC			
Responsible Official(s):								
Vic Stoltz		(intentionally left blank)						
AES						Υ	es No	
P.O. Box 1789					Samples Taken?			
Seward, AK 99644		☐ Contacted?			Photos Taken?			
	X				Analytical Results? 区区 区区 区区 区区 区区 区区 区区 区区 区区			
Contacted? Yes.						J		
Phone: (907)224-3120 Fax: (907)224-3931 Phone: (###)###### Fax: (###)########								
Section C: Findings/Comments								

BACKGROUND

Aurora Energy Services (AES) is covered by the Environmental Protection Agency (EPA) General Multi-Sector General Permit for Stormwater Discharges (MSGP) under the National Pollutant Discharge Elimination System (NPDES) issued to Seward Terminal Inc. by administrative extension. Aurora Energy Services has also applied for an individual permit based on direction from Region 10 EPA. The Alaska Department of Environmental Conservation (ADEC) Division of Water has inspected this facility in the past on 3/27/08 and 7/27/06. Aurora Energy Services is responsible for managing the coal unloading of rail cars, stockpile storage, and loading of marine vessels. The purpose of this inspection is to respond to a concerned citizen complaint regarding coal dust release and settling that may potentially be affecting water quality. ADEC will look into the possibility of dust leaving the facility via wind and/or stormwater during this site visit.

FIELD INSPECTION

On December 16, 2008 13:50 ADEC Inspectors Kara Kusche and Brent Andrews drove the road outside the facility looking for evidence of fugitive coal dust which had left the facility property. We did not see evidence of this, surrounding snow was white in color and air was clear (see photos 2, 3, 4, and 5). At 14:00 we entered Aurora Energy Services and met with Vic Stoltz. We informed him that we were there to follow up on a concerned citizen complaint and showed Vic the photos dated January 29th and February 1st and 8th of 2008 (last winter). ADEC also received photos dated December 15th, 2008 (the day before our complaint investigation) but these conditions did not match what ADEC found during their site visit. Vic Stoltz was cooperative in answering ADEC's questions regarding their operations and best management practices regarding coal dust (see photo 1). He did acknowledge some dusty conditions during the time period of the photos last year and also discussed improvements that the facility has since made in response.

The facility has added additional spray bars and is in the process of expanding even more on the number of spray bars to dampen the coal and thus prevent dust. Aurora Energy Services has a standard operating procedure that states they will have a person monitoring for dust and are to turn on the sprayers if dust is detected. This is utilized in all 4 seasons. If excessive dust cannot be controlled despite control measures, the operation is to shut down until weather and/or control measures allow for dust-free operations. Vic stated that the facility employs one staff member to monitor the transfer of coal for dust. Vic also explained the facilities system of dealing with stormwater, including settling ponds (frozen on day of visit), culverts, outflow to Resurrection Bay, and directions of stormwater. We reminded Vic that the facility will need to submit and updated Stormwater Pollution Prevention Plan (SWPPP) in accordance with the new 2008 Multi-Sector General Permit for

Stormwater Discharges. He stated that the facility is aware of the new permit and has their Environmental staff person working on this.

SAMPLING ACTIVITIES

Not Applicable, no sampling activities performed for this visit.

RECORDS REVIEW

Site visit was in response to a citizen complaint of potential water quality impacts and therefore a detailed records review was not conducted. However, Vic Stoltz did show us weather/dust monitoring logs for dates noted in complainant photos and has monitoring reports for each loading/unloading event. These records are kept daily for operations. He offered to show Aurora Energy Service's responses to previous complaints but ADEC declined viewing.

SUMMARY

The site visit of AES was in response to a concerned citizen complaint and was investigated by two ADEC inspectors. Conditions noted in the complaintant photos were not what ADEC observed on day of site visit. Photos showed dark snow and dusty areas of air, ADEC observed white snow and clear air on day of visit. Overall the facility appears to have made improvements in best management practices and has greatly reduced fugitive coal dust leaving the property. They have and will continue to make improvements to their sprayer system. They state that their Environmental staff person is working on their new SWPPP for the 2008 MSGP. This complaint is logged into ADEC's CATS database.

Section D: Compliance/Recommendations

ADMINISTRATIVE VIOLATIONS

None noted for this complaint follow-up site visit.

POTENTIAL WATER QUALITY VIOLATIONS

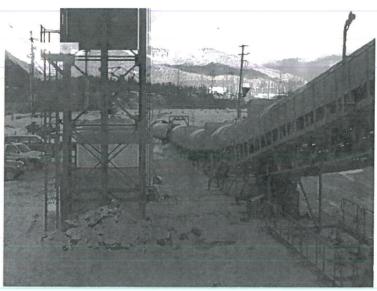
At the time of visit, the potential is still there for fugitive coal dust to leave the facility mainly through wind dispersion. This dust can affect air quality, and settle to become mixed with stormwater and area water bodies thus affecting water quality. For these reasons it is important that permit conditions be followed and best management practices be implemented and improved as necessary.

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	Section	on E: Appendices	
None			
	,	Signature only acknowledges receipt of this repo	ort. Inspection report given to:
Kan Wishe	12/23/08		
Kara Kusche, ADEC Inspector	12/23/08	Company (if applicable):	Date
Division of Water/Water Quality Compliance		20 10 10 10 10 10 10 10 10 10 10 10 10 10	

PHOTO ADDENDUM - AURORA ENERGY SERVICES 12/16/2008



PHOTO 1: FOREMAN EXPLAINING SPRAY BAR SYSTEM AND LOG OF PHOTO 2: VIEW FROM MONITORING TOWER LOOKING OVER YARD AND KEPT RECORDS. LOCATION IS CONTROL AND MONITORING TOWER. COVERED CONVEYER BELT.





FROM FACILITY.

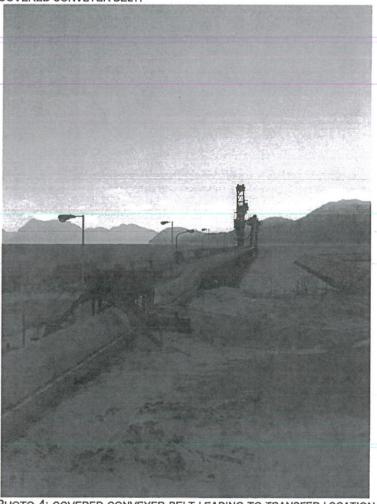


PHOTO 3: SNOW AND VEGETATION LOCATED ACROSS ROAD PHOTO 4: COVERED CONVEYER BELT LEADING TO TRANSFER LOCATION AT RESURRECTION BAY.

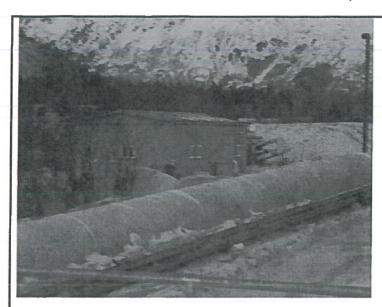


PHOTO 5: ANOTHER VIEW OF CONVEYER BELT AND AREA SNOW.